A regular meeting of the Piqua Energy Board was held on Tuesday, July 24, 2012 at Piqua Power System’s office. Chairman John Alexander called the meeting to order at 12:02 P.M.

See attached Attendance Report.

Roger Hartley moved to approve the minutes of the May 22, 2012 meeting. Lynn Sever second and the motion carried.

Ed Krieger reviewed the June 2012 year to date (YTD) monthly financial reports. YTD KWH sales are on budget, and revenues are 5.7% below budget. The YTD total electric revenues are 5.3% below budget. The YTD total electric expenditures are 14.8% below budget due to low purchased power costs. The YTD electric-system margin is ($410,279). The YTD cash and investments are $12,231,866. The minimum electric fund balance is $4,833,416, and the ideal electric fund balance is $8,833,416.

Bill Vogt moved to accept the monthly reports. Pat Jenkins second and the motion carried.

Ed Krieger reviewed the damages to the Power System that occurred during a storm on June 29th, 2012. The most significant result of the storm was the failure of eight poles totaling 2,200ft of transmission with 13 kV underbuild, which connected Substation #4 to Substation #5. This line section is an integral component to the electric system.

On July 17, the Power System acquired the services of Power System Engineering, Inc. (PSE) to provide professional engineering services for the City. PSE will redesign the damaged transmission section and provide construction and bid documents. In addition, PSE will conduct an assessment of the remaining 69 kV transmission line between substation #4 and #5 followed by a redesign of structures that
require upgrading or hardening. Due to the urgency of this project, it may not be feasible to seek approval from the Energy Board at each stage.

Roger Hartley moved to recommend to Piqua’s City Commission all purchases and contracts required to restore the line to service as quickly as possible. Bill Vogt second and the motion carried.

**SERVICE CENTER BACKUP GENERATOR:**

Ed Krieger reviewed the need for a backup generator to the new service center. The new service center is being strongly considered as the primary Emergency Operations Center (EOC) for the City. It is critical to maintain electric service at all times. This unit would help ensure continuity of electric service, even if all the City’s 69 kV interconnects with DP&L are lost. The unit will be a 300 kW natural gas Kohler generator.

Lynn Sever moved to recommend to Piqua’s City Commission the purchase of a backup generator from Buckeye Power Sales for a not to exceed price of $200,000. Roger Hartley second and the motion carried.

**SERVICE CENTER FURNITURE & STORAGE:**

Ed Krieger invited Erik Eyink from Innovated Office Solutions, Inc. (IOS) to present the proposed furniture and storage solution for the new service center. IOS was hired by the Power System to provide interior design services and advice, space planning services, and to create accurately dimensioned blueprints for office space design including furniture layout, and furniture selection, and any other related services. The Power System took advantage of the State of Ohio STS contracts for all of the furniture that was included in these contracts, and the remainder of the items was sent out for public bid.

Bill Vogt moved to recommend to Piqua’s City Commission the purchase of the furniture and storage for the new service center for a not to exceed price of $220,925. Roger Hartley second and the motion carried.

**FIBER OPTIC NETWORK AND SYSTEM DESIGN:**

Ed Krieger reviewed the proposal from Efacec/ACS/PCS to provide system design engineering for a city fiber optic network. Efacec/ACS/PCS will determine the best solution to accommodate the needs of the Power System, other City Departments, and Commercial/Industrial customers. The design will include optical routes, needed fiber devices, planned network topologies, and associated budget requirements.
John Alexander moved to recommend to Piqua’s City Commission to acquire the services of Efacec/ACS/PCS to provide professional engineering services for a not to exceed price of $86,000. Roger Hartley second and the motion carried.

OLD BUSINESS: Ed Krieger included in the Energy Board packet updates on the Prairie State Generating Station and AMP Freemont Energy Center.

NEW BUSINESS: None to report.

ADJOURN: With no further business to discuss, Bill Vogt moved to adjourn the meeting at 1:15 P.M. Joe Drapp second and the motion carried.

SIGNED: _____________________________

Ed Krieger
Power System Director