TIME & PLACE: A regular meeting of the Piqua Energy Board was held on Tuesday, January 23, 2018 at Piqua Power System’s office at 201 Hemm Ave. Acting Chairman Sharon Lyons called the meeting to order at 12:00 P.M.

ATTENDANCE: See attached Attendance Report.

ELECTION OF OFFICERS: Ed Krieger reviewed the annual requirement to elect officers. John Martin moved to elect Sharon Lyons as Chairman and Stu Shear as Vice Chairman. Roger Hartley second and the motion carried.

MONTHLY MINUTES: Pat Jenkins moved to approve the minutes of the November 28, 2017 meeting. Roger Hartley second and the motion carried.

MONTHLY REPORT: The monthly report for 2017 year end was not available for the January board meeting.

#9 GAS TURBINE STARTING DIESEL: Ed Krieger reviewed the need to replace the #9 Gas Turbine starting diesel engine. The 1965 vintage engine is no longer supported by the OEM and will be replaced when the torque converter is rebuilt this Spring.

John Martin moved to recommend the purchase of a Cummins replacement diesel engine at a not to exceed cost of $40,000. Roger Hartley second and the motion carried.

DUCTILE IRON POLES: Ed Krieger reviewed the need to purchase ductile iron utility poles for the joint-use portion of the DP&L relocation project triggered by the City’s Riverfront Redevelopment effort. McWane ductile iron poles are virtually maintenance free with a 75 to 100-year expected life, thus possessing a lower life cycle cost than alternative material poles.
David Fishback moved to recommend the purchase of McWane ductile iron utility poles at a not to exceed cost of $75,000. Pat Jenkins second and the motion carried.

**ANNUAL TRANSFORMER PURCHASE:**

Ed Krieger reviewed the distribution transformer bid results and the recommended distribution transformer purchases for 2018. The lowest and best bids were received from Ermco. Ermco was the successful bidder for thirty-five (35) transformers totaling $73,378.

John Martin moved to recommend the purchase of thirty-five (35) distribution transformers from Ermco for a not to exceed price of $73,378. Roger Hartley second and the motion carried.

**2017 RELIABILITY STATISTICS:**

Ed Krieger reviewed the year-end reliability statistics for the Power System. This is the 14th year of tracking outages and Piqua recorded a SAIFI Long of 0.214 in 2017, meaning the average Piqua customer experiences one sustained power outage every 4 plus years.

**2017 CRC STATISTICS:**

Ed Krieger reviewed CRC’s 2017 call metrics. In 2017, CRC received 1,185 calls from Piqua customers with an average wait time of 24 seconds.

**2017 WORKPLAN – YEAR END UPDATE:**

Ed Krieger reviewed the year end update of the 2017 work listing. 2017 proved to be a very productive year with the completion of the majority of the budgeted initiatives.

**2018 WORKPLAN:**

Ed Krieger reviewed the 2018 work plan for the Power System as budgeted and approved by City Commission. A number of key system improvement initiatives are included in the 2018 work plan and were discussed by the board.

**OLD BUSINESS:**

None

**NEW BUSINESS:**

None
ADJOURN:  With no further business to discuss, Pat Jenkins moved to adjourn the meeting at 12:55 P.M. Roger Hartley second and the motion carried.

SIGNED:  

Ed Krieger  
Power System Director